

## PIR ENTRY AND EXIT

Termes de capacité d'entrée et de sortie sur le réseau principal (RP)	YEARLY Tariff as of 01/10/2024 to 30/09/2025 / Tariff as of 01/10/2025 to 30/09/26					QUARTERELY	MONTHLY	DAILY	INFRA-DAILY (if CAM expanded on the point)
	Entry [ €/year & MWh/d ]		Exit [ €/year & MWh/d ]						
	Firme	Interruptible	Firme	Interruptible	Backhaul (% of the entry tariff)				
<b>Taisnières B</b>	101,61 / 100,92	50% ***	-	-	20%	1 / 3 of yearly term	1 / 8 of yearly term	1 / 30 of monthly term	Pro rata of the daily term to the remaining number of hours
<b>Virtualys</b>	130,63 / 129,75	50%	52,17 / 51,82	-	20%				
<b>Dunkerque*</b>			-	-	-				
<b>Obergailbach</b>			443,25 / 440,27**	-	20%				
<b>Oltingue</b>			440,47 / 437,50	85%	-				

\* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity  
 \*\* : This product is only marketed in daily maturity  
 \*\*\* : for interruptible capacities marketed in annual, quarterly and monthly maturities

## PITS

Entry and exit capacity terms on the main network	ANNUELLE			QUARTERELY	MONTHLY	DAILY
	Entry [ €/year & MWh/d ]	Exit [ €/year & MWh/d ]				
		Firme	Interruptible			
<b>PITS Noth-west, North B, South East PITS Noth-East, Atlantique</b>	10,81	28,33	50%	1 / 3 of yearly term	1 / 8 of yearly term	1 / 240 of yearly term

## PITTM

Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [ €/year & MWh/d ]	1 / 365 Of yearly term	10% of the tariff of the new subscribed capacity
<b>Dunkerque GNL</b>	115,57		
<b>Montoir</b>			
<b>Fos</b>			
<b>Le Havre</b>			

## PEG

6 000 €/year + 0,01 €/MWh



## CONVERSION

<b>Gas conversion from L to H</b>	per MWh/D
<b>Interruptible yearly service</b>	29,43 € / year
<b>Interruptible monthly service</b>	3,68 € / month
<b>Interruptible daily (and infra-daily) service</b>	0,21 € / day

## PITP

**PITP capacity terms  
(PITP capacity ≤ 5GWh/d)**

12,17 € / year per MWh/d

## DAILY CAPACITY SUBSCRIPTION

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

1

2

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4

### MAIN YEARLY CAPACITY TERMS

		Yearly capacity [ €/an et par MWh/j ]	
		Ferme	Interruptible
1	Exit capacity term of the main network (TCS)	123,58	50%
2	Capacity term of transport on the regional network (TCR)	95,85 * NTR (NTR entre 0 et 10)	
3	Delivery capacity term (TCL)	Highly modulated consumers <i>Daily capacity</i>	0
		Other LI	38,14
		PITD	56,31
		PIRR	48,97
			N/A

### DELIVERY FIX TERM (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	7 360,09
Highly modulated consumers	
Other LI	

### HOURLY CAPACITY SUBSCRIPTIONS

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20th of the subscribed daily capacity.**

**Additional hourly capacity**  
(Cmax - C) x 10 x (TCL + TCR)

### TARIFF MULTIPLIERS

1 2 3	Monthly capacity	Daily capacity
December – January – February	4/12 of yearly term	1/30 of monthly term
March – November	2/12 of yearly term	
April – May – June – September - October	1/12 of yearly term	Request received between D-2 working 9am and D-1 8pm : <b>tariff +20%</b>
July – August	0,5/12 of yearly term	Request received between D-1 8pm and D 2pm : <b>tariff +30%</b>

### PENALTIES ON DOWNSTREAM NETWORK

#### Excess of daily capacity

0 if excess ≤ 3%

20 x price of the firm daily subscription  
when capacity > 3%

#### Excess of hourly capacity

0 if excess ≤ 10%

45 x price of the daily subscription when  
capacity > 10%

### ALIZES SERVICE

0,12 € / MWh / d / month

For LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

### INTRA-DAILY FLEXIBILITY

**Intra-daily flexibility service for highly modulated sites**

Free

### PITB

**Capacity terms for PITBs**

0 €/year per MWh/d/year