

Nominations and confirmations

Every day, shippers communicate with GRTgaz through nominations or transmission requests about the quantities of gas they need to transmit and exchange. These nominations can be done from the day before the gas day at 2pm. GRTgaz meets these demands by confirming the requested quantities after performing the necessary data checks.

At the end of each gas day, GRTgaz informs each shipper of the quantities that have effectively been transmitted and exchanged through allocations.

Nominations

Characteristics of a nomination

A nomination is expressed in kWh 25°C, for a gas day (from 6:00 am on Day D to 6:00 am on Day D+1), per point and flow direction, in exchange for a counterparty.

For each shipper, nominations on GRTgaz's transmission system must be:

- **balanced**
- **consistent** with nominations on the adjacent networks or systems

Any new nomination on a gas day, per point and flow direction, replaces the previous nomination.

Note: if you want to renominate on a point but in a different flow direction, you need to renominate the original direction to 0.

Forecasts

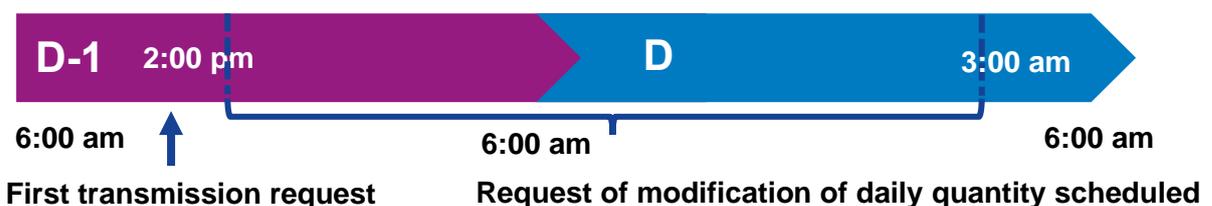
Nomination forecasts can be sent up to 6 months before the gas day concerned. If no nomination is received before 2 pm on D-1, the nomination forecasts will be used.

Nominations and renominations

Nominations:

- must be sent before 2 pm on D-1
- can be amended between 2 pm on D-1 and 3 am on D.

GRTgaz will do its best to take these renominations into account insofar as possible.



How to nominate?

On all points, shippers can nominate:

- Via ingrid portal
- Via Edig@s

On the upstream network – PEG, PIR, PITS, PITTM

By exception, shippers do not nominate to GRTgaz for transmission requests on PITS or on Fos, Montoir and Le Havre PITTM: for these points, shippers nominate to the adjacent operator who then transmits the information to GRTgaz. The Transmission Request file sent to GRTgaz must not contain any PITS or Fos/Montoir/Le Havre PITTM, even with 0 values, otherwise the whole Transmission Request will be rejected by GRTgaz.

On all CAM points, shippers can use the Single Sided Nomination service which allow them to do only one nomination to the active TSO (GRTgaz on border crossing points). Shippers have to declare themselves to the passive TSO and use the current Edig@s protocol.

On the downstream network – Delivery Pool and Transmission Production Pool

To transmit gas to an industrial customer or to the distribution network (PITD), shippers nominate on the Delivery Pool (PL001F). This nomination also takes into account the quantities of biomethane injected into the distribution network.

To transmit gas from a biomethane station connected to the transmission network, shippers nominate on the Transmission Production Pool (PP001T).

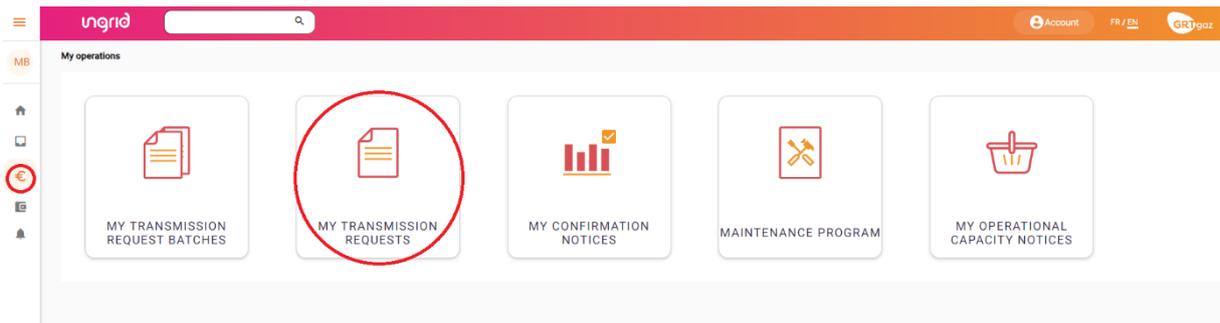
Checks on nominations

Checks are carried out when:

- nominations are entered or files uploaded on to the portal
- nomination files are sent via Edig@s, as soon as the nomination lots are received.

In the event of errors detected on the nominations, the batch may be rejected. The errors detected may be, for instance, a PEG nomination in exchange for an inactive counterparty on the PEG, two identical nominations with different values, a nomination on an unknown point, etc.

To ensure that the nomination batch is properly taken into, you can check on the ingrid portal that the batch have been registered. If not, it means the lots have been rejected.



Which counterparty do you nominate on?

For points where there is no counterparty, enter NONE as the nomination counterparty:

- Delivery Pool
- Transmission Production Pool

On all the other points, nominations can be made in exchange for counterparties of your choice, as long as they are recognised by the adjacent operator.

Confirmations

Once the nomination has been received, GRTgaz carries out checks to decide the confirmation.

The diagram below shows the process of transition from a nomination to a confirmation:



*On the PEG, GRTgaz does a direct matching with the nominated quantity by the party

Matching and confirmation at the PIR and DK LNG PITTM

Generally speaking, the rule used by inter-operator matching is the “*lesser of rule*”: the lowest of the values accepted by the two operators at the point is used for confirmation.

However, there may be exceptions with certain adjacent operators, who might, for example, apply a time-based system, physical constraints, etc.

Matching and confirmation on PEG

On the PEG, special matching rules are applied:

- **For nominations received before 2 pm on D-1:** GRTgaz checks that the shipper’s nomination is compatible with the counterparty nominated on the PEG. If it is not compatible, the Confirmed Quantity is the lesser of the two values (application of the “*Lesser of rule*”).
- **For nominations received after 2 pm on D-1:** any renomination that leads to incompatibility in the nominations between a shipper and its counterparty on either side of a PEG is rejected. The confirmed quantity is the last value confirmed (application of the “*protection of the last matched state*” rule).

Confirmation at the PITS and Fos, Montoir and Le Havre PITTM

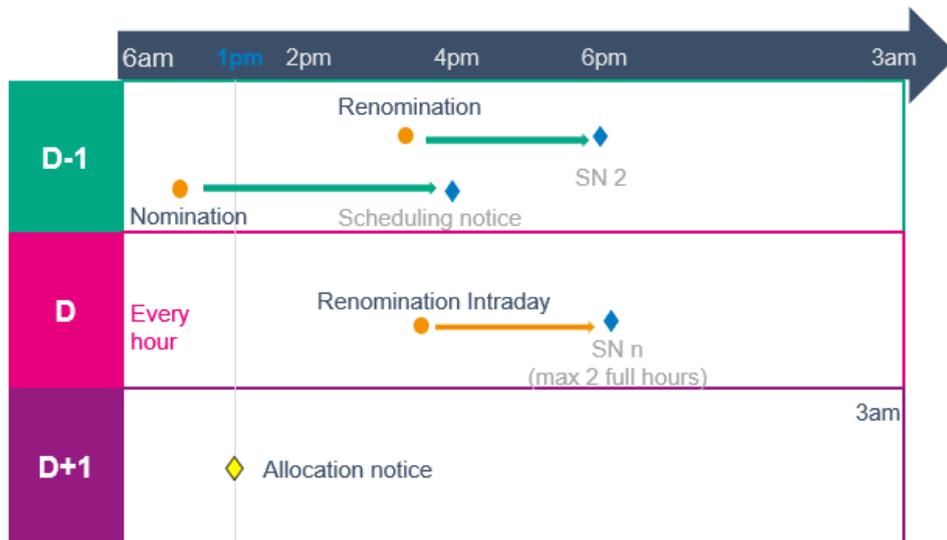
For these points, confirmations are decided by the adjacent operator, considering the technical capacity available on the GRTgaz network.

What happens on a gas day?

Throughout the gas day, GRTgaz responds to shippers' nominations and renominations by a succession of "confirmation notices", posted on ingrid portal or via Edig@s.

For all nominations received **before 2 pm on D-1**, a first confirmation notice is published at 4 pm on D-1, followed by a confirmation notice at 6 pm.

Next, confirmation notices are published every hour, no later than 2 full hours after the renomination, following the gas day schedule shown below:



Final nominations must be sent before 3 am.

Prorata Temporis on quantities confirmed on the same day (Intra Day)

In the event of a renomination during a gas day, GRTgaz applies a *prorata temporis* control. In order to do so, and while nominations are done at daily subzone, GRTgaz introduces a time profile notion of nominations.

For all the other points, in both ways:

- **Case of a downwards renomination**
If the renominated quantity is lower than the sum of the hourly banners already passed, GRTgaz limits the renomination amount to the sum of the hourly banners already passed.
- **Case of an upward renomination**
GRTgaz verifies that the time profile necessary on the two remaining hours to realize the asked quantity (to which we subtract the sum of the hourly banners already passed), is not higher than the COE (Operational Effective Capacity) hourly. If this is the case:
 - If the UBI service is closed or if there is no UBI available capacity: we reduce the daily nomination by applying a profile time equal to the COE hourly during the remaining hours
 - If the UBI service is open and if UBI capacity is available: the shipper becomes a UBI-seeker.

Allocations

The day after the gas day, the final confirmations on the main transmission system's points are reconciled with the quantities delivered to end customers (industrial or public distribution users): these are the allocations.

This gives rise to an allocation notice, published on ingrid portal, which notably shows the overall balances for the previous day, and the details of the allocations.

For more information, go to the fact sheet entitled "[Find out more about Allocations](#)".

Information for shippers according to Network Code Interoperability

In accordance with art. 4.1 and 4.2 of the Commission Regulation (EU) 2015/703 of the 30 April 2015 establishing a network code on interoperability and data exchange rules (INT NC), GRTgaz informs the market about:

1) Matching rule: on all interconnection points the « Lesser of Rule » is applicable,

2) Allocation rule: on all interconnection points* the allocation rule is Operational Balancing Agreement (OBA). * *On the IP's of Taisnières B as from 01/10/2016.*

3) Communication in case of exceptional event: if GRTgaz is affected by an exceptional event and this event has a potential impact on confirmed quantities, GRTgaz will act as reasonable and prudent operator and will cooperate with the concerned Transmission System Operator(s) in order to execute the physical deliveries and off-takes of gas with the best possible reliability and accuracy. When necessary, the concerned network users will be contacted by phone (if possible) and by email. In addition, GRTgaz will place Remit -publications.